

STATE LOAD DESPATCH CENTRE, DELHI

Office of Sr. Manager (Energy Accounting)

SLDC Building, Minto Road, New Delhi-110002

Ph: 23211207, Fax: 23221012, 23221059, website – www.delhisldc.org

S. No. F.DTL/207/2024-25/Sr.Mgr(EAC)/476

ISSUE DATE

27-Jan-25

DUE DATE

To

Managing Director (IPGCL/PPCL)

General Manager (PPCL), IP Estate Ring Road, New Delhi-110002

CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019

CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092

MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009

Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd

Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd

Chief Finance Officer, (BSES), BSES Rajdhani Power Ltd

The Secretary, NDMC

G.E (Ultilities), Electric Supply

HoD (PP&Gen), TPDDL

Mr Bashir Shirazi, Director(EDWPCPL), 12 MW Ghazipur Waste to Energy power project, Ghazipur, Delhi-96

M/s Tehkhand waste to Electricity Project Ltd, Adjacent DTC Tehkhand Depot, Maa Anandmai Marg, N. Delhi-20.

Dy.CEE/TRD/HQ Northern Railway Room no.312 Annex-1, Electrical Branch, Baroda House, N. Delhi

Sub: Account of Deviation Charges for the period 13.05.2024 to 19.05.2024.(Wk No.07/FY 24-25)Rev-01.

Sir,

Please find herewith with the Statement of Deviation charges for the period

13.05.2024 to 19.05.2024.(Wk No.07/FY 24-25)Rev-01.

The Accounts are uploaded in SLDC's web site also.

The Deviation limit are applied as provided by DERC vide its order dt. 26.12.2022, further the CERC DSM Regulation 2022 is applied at Intra-state level w.e.f. 26.12.2022 as per the direction of DERC and Mom dated 23.01.2023.

The constituents, who have to pay the Deviation charges as indicated in the statement are requested to make the payment within 08 days [(eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into the UI Pool Account "Delhi Transco Ltd-SLDC UI Account (A/C No.510341000701359 -Union Bank of India, RTGS No.-UBIN0901415)" being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code

As per GNCTD order dated 26.08.2019 @1MW allocated from GT to RPH for decommissioning & withdraw the 0.35 MW allocated power to IP from GT w.e.f 01.09.2019

While drawing out the drawal schedule, the transmission losses for the week has been considered as 0.84% (w.e.f. 01.11.2023)

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any discrepancy is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepancy report beyond 20 days of issue of the bill will be entertained.

Note :

- 1 DSM Account of MSW Solution Ltd. Bawana is now no longer to maintained as per DERC Order dated 21.01.2019 & MOM dated 29.01.2019 meeting held at SLDC.
- 2 Northern Railways is added as a new DSM/UI Pool Member from 31 March 2018.
- 3 EDWPCL DSM account computed as per DERC order dated 15.02.2021 w.e.f 15.02.2021.
- 4 Tehkhand Waste to Energy plant Account computed for its Auxilliary consumption as per CERC start up power settlement procedure w.e.f 14.08.2022 & inject Infirm Power after Synchronisation with the Grid w.e.f 22.10.2022 at 12.05 Hrs as per DERC letter dated 04.09.2017 .Further M/s TWEPL vide letter dated 25.01.2023 declare CoD of their plant w.e.f 0:00 Hrs of 26.01.2023 accordingly as per DERC order dated 26.12.2022 ,DSM charges are applicable on M/s TWEPL w.e.f 26.01.2023 as per CERC DSM regulation 2022.
- 5 DSM Account of Bawana & GT computed after taken care of Energy scheduled under TRAS by NRLDC w.e.f 07.05.2024

Yours faithfully

Manager(Energy Accounting)

**Deviation Settlement Account issued by Delhi SLDC for the period of
13.05.2024 to 19.05.2024.(Wk No.07/FY 24-25)Rev-01.**

Deviation Tariff structure for the Week

Normal Rate of Charges (paise/Unit) of an area for a time block is as per available on NLDC website

'Reference Charge Rate'

(i) in respect of a general seller whose tariff is determined under Section 62 or Section 63 of the Act by the Appropriate Commission in Rs/ kWh energy charge rate / or

(ii) in respect of a general seller whose tariff is not determined under Section 62 or Section 63 of the Act, the daily weighted average ACP of the Day Ahead Market segments of all the Power Exchanges,

'Contract rate'

under Section 86(1)(b) of the Act by the Appropriate Commission / or the price as discovered in the Power Exchange

For deviation by way of Under-drawal/Over injection

Entity	Deviation Limit	Deviation Charges	In case of frequency
Buyer	upto 10% (or 100 MW) whichever lower	receive deviation charges @90% of Normal Rate of charges	Receive @120% of NCR at 49.90<f<49.95 ,@150% of NCR at f<=49.90,@50% of NCR at 50.03<f<50.05, @zero at 50.05Hz or above irrespective limits for Frequency
	beyond 10% (or 100MW) upto 15% (or 200MW) whichever lower	receive deviation charges @50% of Normal Rate of charges	
General Seller	upto 10%	receive deviation charges @Reference charge Rate	Receive @120% of RCR at 49.90<f<49.95 ,@150% of RCR at f<=49.90,@50% of RCR at 50.03<f<50.05, @zero at 50.05Hz or above irrespective limits for Frequency
	beyond 10%	Receive @Zero	
WTE Seller	upto 20%	receive deviation charges @Contract Rate or in case of absence @weighted average ACP rate	

For deviation by way of Over-drawal/under injection

Entity	Deviation Limit	Deviation Charges	Capping in case of frequency
Buyer	upto 10% (or 100 MW) whichever lower	shall pay deviation charges @Normal Rate of charges	Shall paid @150% of NCR at 49.90<f<49.95 ,@200% of NCR at f<=49.90, @ 75% of NCR at 50.03<f<50.05, @zero at f>=50.05 irrespective limits for Frequency
	beyond 10% (or 100MW) upto 15% (or 200MW) whichever lower	shall pay deviation charges @120% of Normal Rate of charges	
	beyond 15% (or 200 MW) whichever lower	shall pay deviation charges @150% of Normal Rate of charges	
General Seller	upto 10%	shall pay deviation charges @Reference charge Rate	shall pay Max(@150% of RCR or @120% of NCR) at 49.9<f<49.95,@Max(200% of RCR or 150% of NCR)at f<=49.90 ,@75% RCR at 50.03<f<50.05,@ 50% of RCR at f>=50.05 irrespective limits for Frequency
	beyond 10% and upto 15%	shall pay deviation charge @120% of normal rate of charges	
	beyond 15%	shall pay deviation charge @150% of normal rate of charges	
WTE Seller	upto 20%	shall pay deviation charges @50% of Contract Rate or in case of absence @50% weighted average ACP rate	
	beyond 20%	shall pay deviation charges @Normal Rate of charges	

27-Jan-25

Details of Inter-State Deviation Settlement Account issued by NRPC for Delhi for the period of 13.05.2024 to 19.05.2024.(Wk No.07/FY 24-25)Rev-01.

Date	Scheduled to	Actual Drawal	OD(+ive)/UD(-ive)	DEVI AMT	ADJ ON A/C OF NUC.STN & IW	NET DEVI
	Delhi in MUs	of Delhi in MUs	in MUs	in Rs Lakhs		in Rs Lakhs
13-May-24	109.776554	110.192511	0.415957	23.39033	0.82248	24.21281
14-May-24	109.074629	98.651591	-10.423038	-167.63889	0.62493	-167.01396
15-May-24	107.714693	97.658937	-10.055756	-172.51322	0.48533	-172.02789
16-May-24	110.652184	101.958618	-8.693566	-184.92493	0.26647	-184.65846
17-May-24	115.997027	107.787125	-8.209902	-173.46877	0.93877	-172.53000
18-May-24	116.890732	108.334078	-8.556654	-169.42235	1.42394	-167.99841
19-May-24	117.947110	118.210932	0.263822	40.07228	0.93253	41.00481
Total	788.052929	742.793792	-45.259137	-804.50555	5.49445	-799.01110

ECR in Ps/unit used for this Week

all figures in P/Kwh

[illegible]

STATE LOAD DESPATCH CENTER

Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 13.05.2024 to 19.05.2024.(Wk No.07 /FY 24-25)Rev-01.

ABSTRACT OF UTILITY-WISE Deviation CHARGES

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Cuurent Week
1	RPH	-0.63963	0.00000	-0.63963
2	G.T.STN.	-10.49348	0.00000	-10.49348
A)	IPGCL	-11.13311	0.00000	-11.13311
3	PRAGATI GT	0.00000	14.67435	14.67435
4	Bawana	0.00000	35.28532	35.28532
B)	PPCL	0.00000	49.95967	49.95967
5	EDWPCL	0.00000	8.69225	8.69225
6	BYPL	0.00000	86.63455	86.63455
7	BRPL	0.00000	180.87150	180.87150
8	TPDDL	-29.84507	0.00000	-29.84507
9	NDMC	-68.29665	0.00000	-68.29665
10	MES	0.00000	8.93521	8.93521
11	N.Railways	0.00000	28.77741	28.77741
12	Tehkhand	0.00000	4.82961	4.82961
C)	Total Delhi Deviation Amount	-109.27484	368.70020	259.42536
12	*Regional Deviation NRPC	0.00000	799.01110	799.01110

Note

- i) *Only for indicating purpose.
- ii) (-)ve indicates amount receivable by the Utility.
- iii) (+)ve indicates amount payable by the Utility.

Avg Trans. Loss in the STU during the period of A/c

1.03

(i) Actual drawal from the grid in MUs

742.793792

(ii) Actual Ex-bus generation with in Delhi in MUs

(a) GT	9.477623
(b) Pargati	40.223544
(c) Bawana	140.520969
(d) MSW Bawana	2.127181
(e) EDWPCL	1.272723
(f) Tehkhand	4.345319
Total	197.967360

(iii) Total Input to Delhi at DTL periphery in MUs((i)+(ii))

940.761152

(iv) Actual Drawal of Distribution licensees /Deemed licensees & IP Station

(a) TPDDL	274.181604
(b) BRPL	409.516595
(c) BYPL	203.238749
(d) NDMC	33.999942
(e) MES	5.990945
(f) BTPS	0.000000
(g) RPH	0.035560
(h) N.Railways	4.084311

Total

931.047705

(v) Avg. Trans. Loss ((v)-(iv)) in Mus

9.713447

(vi) Trans. Loss((v)*100/(iii)) in %

1.03

DETAILS OF SUSPENSION OF U.I.

Date	Time Blocks	Station	Reason
------	-------------	---------	--------

STATE LOAD DESPATCH CENTER

ISSUE DATE 27-Jan-25

Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 13.05.2024 to 19.05.2024.(Wk No.07/FY 24-25)Rev-01.

A)Deviation FOR TPDDL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
13-May-24	36.965291	37.444225	0.478934	25.85854
14-May-24	37.768218	37.824376	0.056158	1.85842
15-May-24	38.384071	38.121178	-0.262893	-11.83145
16-May-24	39.619847	39.570489	-0.049359	0.18728
17-May-24	41.494268	41.243821	-0.250447	-9.45491
18-May-24	40.224811	39.915627	-0.309184	-12.42034
19-May-24	40.775564	40.061887	-0.713676	-24.04262
Total	275.232070	274.181604	-1.0504667	-29.84507

B)Deviation FOR BRPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
13-May-24	55.682717	55.990336	0.307619	10.50564
14-May-24	54.678548	54.783280	0.104732	6.59035
15-May-24	55.226164	55.456799	0.230635	10.91491
16-May-24	57.020636	58.200269	1.179634	70.15824
17-May-24	60.621464	61.209893	0.588429	35.43472
18-May-24	62.363173	62.633929	0.270757	21.69701
19-May-24	60.884494	61.242088	0.357595	25.57063
Total	406.477195	409.516595	3.0394000	180.87150

C)Deviation FOR BYPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
13-May-24	27.338353	27.236713	-0.101639	6.28377
14-May-24	26.767758	26.943351	0.175593	12.96299
15-May-24	27.490608	27.891517	0.400909	25.24426
16-May-24	28.824949	28.948959	0.124010	13.11836
17-May-24	30.342532	30.445038	0.102505	6.26900
18-May-24	31.401834	31.288697	-0.113137	-2.70565
19-May-24	30.475011	30.484474	0.009463	25.46182
Total	202.641045	203.238749	0.5977037	86.63455

D)Deviation FOR NDMC

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
13-May-24	5.487891	5.071330	-0.416561	-7.61218
14-May-24	5.517035	4.916106	-0.600929	-10.63285
15-May-24	5.544376	4.928402	-0.615974	-11.00840
16-May-24	5.931908	5.086707	-0.845201	-12.10704
17-May-24	6.007526	5.322901	-0.684625	-12.81077
18-May-24	4.946789	4.610397	-0.336392	-5.74910
19-May-24	4.697874	4.064099	-0.633775	-8.37632
Total	38.133399	33.999942	-4.1334571	-68.29665

STATE LOAD DESPATCH CENTER

Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 13.05.2024 to 19.05.2024.(Wk No.07/FY 24-25)Rev-01.

ISSUE DATE 27 January 2025

E) Deviation FOR MES

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
13-May-24	0.879503	0.844713	-0.034790	-0.71327
14-May-24	0.850105	0.845642	-0.004462	0.83927
15-May-24	0.862513	0.844350	-0.018164	0.96268
16-May-24	0.865260	0.885910	0.020650	1.73295
17-May-24	0.895658	0.920533	0.024875	2.57834
18-May-24	0.820832	0.842642	0.021810	2.38494
19-May-24	0.789845	0.807155	0.017310	1.15029
Total	5.963716	5.990945	0.0272287	8.93521

F) Deviation FOR N.Railways

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
13-May-24	0.535433	0.551329	0.015896	1.63004
14-May-24	0.542519	0.556191	0.013672	2.60176
15-May-24	0.516263	0.574759	0.058497	4.87405
16-May-24	0.519765	0.589945	0.070180	5.68757
17-May-24	0.525897	0.598644	0.072747	5.97849
18-May-24	0.540779	0.606500	0.065721	4.44988
19-May-24	0.533510	0.606942	0.073432	3.55562
Total	3.714166	4.084311	0.3701447	28.77741

G) Deviation FOR RPH STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
13-May-24	0.012300	0.005661	-0.006639	-0.08631
14-May-24	0.012300	0.005534	-0.006766	-0.09268
15-May-24	0.012300	0.005386	-0.006914	-0.09328
16-May-24	0.012300	0.005667	-0.006633	-0.10501
17-May-24	0.012300	0.005757	-0.006543	-0.11241
18-May-24	0.009600	0.003918	-0.005682	-0.08809
19-May-24	0.009600	0.003637	-0.005963	-0.06186
Total	0.080700	0.035560	-0.0451400	-0.63963

H) Deviation FOR GT STATION, IPGCL

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
13-May-24	0.842000	0.836917	-0.005083	0.19911
14-May-24	0.833000	1.586553	0.753553	-3.32354
15-May-24	0.832170	1.627317	0.795147	-2.79219
16-May-24	0.839500	1.606257	0.766757	-3.21731
17-May-24	1.639500	1.559041	-0.080459	2.16095
18-May-24	0.839500	1.539759	0.700259	-3.71090
19-May-24	0.729250	0.721779	-0.007471	0.19039
Total	6.554920	9.477623	2.9227030	-10.49348

STATE LOAD DESPATCH CENTER

Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 13.05.2024 to 19.05.2024.(Wk No.07/FY 24-25)Rev-01.

ISSUE DATE 27 January 2025

I) Deviation FOR PRAGATI

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
13-May-24	3.522000	3.498498	-0.023502	1.47621
14-May-24	3.531000	3.510000	-0.021000	1.56561
15-May-24	5.620750	5.582808	-0.037942	2.21596
16-May-24	6.960000	6.927432	-0.032568	2.08096
17-May-24	6.935000	6.901800	-0.033200	2.43636
18-May-24	6.921000	6.891552	-0.029448	2.17444
19-May-24	6.960000	6.911454	-0.048546	2.72481
Total	40.449750	40.223544	-0.2262060	14.67435

J) Deviation FOR EDWPCL

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
13-May-24	0.215938	0.226709	0.010772	-0.79549
14-May-24	0.216000	0.211758	-0.004242	0.42851
15-May-24	0.215975	0.193326	-0.022649	1.43593
16-May-24	0.216000	0.222055	0.006055	-0.55837
17-May-24	0.210500	0.207967	-0.002533	-0.18444
18-May-24	0.214075	0.208511	-0.005564	0.16543
19-May-24	0.178785	0.002397	-0.176388	8.20069
Total	1.467273	1.272723	-0.1945495	8.69225

K) Deviation FOR BAWANA

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
13-May-24	12.657874	12.547695	-0.110180	4.13920
14-May-24	22.163175	22.105082	-0.058093	2.11562
15-May-24	23.212408	23.069139	-0.143269	19.87096
16-May-24	22.828545	22.901301	0.072756	-1.71543
17-May-24	23.493162	23.393854	-0.099308	5.24552
18-May-24	23.739665	23.644252	-0.095413	3.01979
19-May-24	12.915000	12.859648	-0.055352	2.60967
Total	141.009828	140.520969	-0.4888590	35.28532

L) Deviation FOR Tehkhand

Dates	Scheduled Generation in Mus	Actual Drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
13-May-24	0.650910	0.638119	-0.012791	0.28097
14-May-24	0.650910	0.588136	-0.062774	1.75791
15-May-24	0.647910	0.624025	-0.023885	0.50431
16-May-24	0.649500	0.629097	-0.020403	0.43930
17-May-24	0.640830	0.620766	-0.020064	0.45995
18-May-24	0.638628	0.614158	-0.024469	1.40695
19-May-24	0.634020	0.631019	-0.003001	-0.01978
Total	4.512708	4.345319	-0.1673882	4.82961

i) (-)ve indicates to be receivable by the Utility.

ii) (+)ve indicates to be payable by the Utility.

iii) The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.

iv) The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 12.01.2017&27.01.2017